

Limited-time Increased Incentives for NW Natural Customers



Existing Buildings | Incentive Application | Form 120_{NWN}

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

All measures must be purchased and installed by July 31, 2022 for qualify for 2022 increased incentives.

Who can apply:

For a limited time, increased incentives are available for qualifying new natural gas and electric energy- saving equipment installed at a commercial, municipal or institutional facility located within ZIP codes 97424 and 97426. Natural gas customers of NW Natural (on qualifying rate schedules) can apply for incentives for qualifying equipment purchased and installed in 2022. Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** an eligible energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
 - o The applicable measure or equipment tab with the equipment filled out
 - o Most current utility bill(s)
 - o Manufacturer specification sheet(s)
 - o Itemized invoice(s)
 - o W-9 for payee
- 3 Submit** form and documentation online, by mail, fax or email to:
Energy Trust of Oregon
Existing Buildings
 811 SW 6th Ave, Suite 800
 Portland, OR 97204
 1.866.605.1676 phone
 503.243.1154 fax
existingbuildings@energytrust.org
- 4 Receive** your check.
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- o Energy Trust must receive applications within 90 days from equipment install.
- o All information must be completed for processing; incomplete information may result in delayed payment or disqualification of the incentive.
- o This form is for NW Natural customers located within ZIP codes 97424 and 97426 to apply for increased incentives for equipment purchased by July 31, 2022. To apply for standard incentives not listed on this form, use **Form 120P**.
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the Option to Assign Payment Tab
- o For additional information on these limited-time increased incentives for select NWN customers, visit www.energytrust.org/incentives/nwnsavings

Program Use Only v2022.2

Reference ID PT ID

Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name Title

Participant Mailing Address City State Zip

Primary Phone Email Address

Business Type: Private Company Public/government

Project Role: Building Owner Tenant Property Manager

Project Type: Equipment Upgrade Tenant Improvement
 New Construction Renovation/Remodel

Trade Ally/Contractor/Installer Company Name (if applicable)

Utility Information

Electric Utility: Pacific Power Other: _____

Account #: _____

Gas Utility: NW Natural

Account #: _____ Rate Schedule: _____

Primary Space Heating Fuel Source

Electric Gas Other _____

Water Heating Fuel Source

Electric Gas Other _____

Project and Site Information

Site Address*

City State Zip

Contact name for Site Visit Phone number for Site Visit

**(If requesting incentives for multiple locations, use the Multiple Sites tab (in this Excel workbook) to list each location's site address, utility information, and heating fuel sources)*

Project Square Footage _____ **Building Use Type:** Assembly Auto Service College Grocery Gym/Athletic Club Hospital
 Building Square Footage _____ Laundry/Dry Cleaners Lodging/Hotel/Motel Manufacturing Office Parking Structure Religious/Spiritual
 Year Built _____ Restaurant Retail Retirement Home Schools K-12 Warehouse Other: _____

Limited-time Increased Incentives for NW Natural Customers

Existing Buildings | Incentive Application | Form 120_{NWN}



To be completed by Participant

Participant Signature

☞ If I am returning this Incentive Application on behalf of Participant on paper, by my signature below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120NWN: Limited-time Increased Incentives for NW Natural Customers** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

If I am returning this Incentive Application on behalf of Participant electronically, by entering my name and title below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120NWN: Limited-time Increased Incentives for NW Natural Customers** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

TERMS AND CONDITIONS

1. ELIGIBILITY: These Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in zip codes 97424 and 97426 in the State of Oregon and served by one of the following named utilities. Pacific Power electric customers are eligible to apply for incentives for qualifying electric equipment, and NW Natural natural gas customers on rate schedules paying the public purpose charge are eligible to apply for incentives for qualifying natural gas equipment. NW Natural customers on a rate schedule identified in **Section 17** below are also eligible for Energy Trust natural gas incentives subject to the additional requirements indicated in **Section 17 (Natural Gas Non-Transportation Agreement)**. Transportation service or Combination service customer accounts are not eligible for Energy Trust gas incentives. Program services and incentive offerings may vary by territory. Additional eligibility restrictions may apply and final determination of eligibility rests solely with Energy Trust.

2. APPLICATION: All required information must be submitted before this application will be processed. **Energy Trust must receive a complete application, with all required accompanying documentation within 90 days of equipment installation. Incentives listed on this application are valid for equipment purchased and installed by 7/31/2022.** Participant represents that the information and documentation it submits in support of this application shall be complete, truthful and accurate. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the ODOE for conservation project self-direct credit certification. Equipment that has received an Energy Trust incentive via another program offering is not eligible for any additional Energy Trust incentive funding. Participant should retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

4. EQUIPMENT INSTALLATION: Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all laws, regulations and safety, building, environmental and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

6. PAYMENT: Incentives will be paid to eligible Participants (at the mailing address indicated) unless Participant indicates otherwise in the Option to Assign Payment section of this application following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) submission of this completed application, a complete, accurate, and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for payee, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

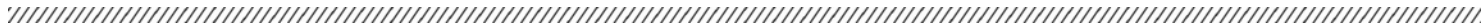
7. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change and may vary by utility territory depending on the pace of demand in each territory and the available incentive budget. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided will depend upon the incentives in effect on the date of purchase. In 2022, Energy Trust's per-site maximum for all qualifying (electric saving and natural gas saving equipment combined) equipment is \$250,000 per-site, per-year for all customers for all submitted applications combined. Determination of site eligibility for application and incentive purposes shall rest solely with Energy Trust. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented, eligible project cost or any per-site maximums. Energy Trust incentives and SB 1149 Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for SB 1149 Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

Limited-time Increased Incentives for NW Natural Customers

Existing Buildings | Incentive Application | Form 120_{NWN}



To be completed by Participant



TERMS AND CONDITIONS CONTINUED

8. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to Bonneville Power Administration, the legislature, the Oregon Public Utility Commission (OPUC), and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

16. SIGNATURES: Documents transmitted with faxed, scanned or digital signature shall be deemed to be original signatures. At the request of Energy Trust, Participant shall confirm signature by providing an original document.

17. NATURAL GAS NON-TRANSPORTATION AGREEMENT

The Energy Trust incentive funding available to NW Natural Industrial Sales Service Customer accounts established under Rate Schedule 3, 31 or 32 and Commercial Sales Service Customer accounts established under Rate Schedule 32, for qualifying natural gas energy efficiency measures, is subject to NW Natural's Schedule 360 filing with the Public Utility Commission of Oregon. NW Natural's Schedule 360 provides that a customer that transfers their account to a Transportation Service Type or a Combination Service Type that includes Transportation Service may incur a one-time charge equal to the two-year proration of the total incentive amount received.

The Schedule 360 indicates that the charge will be calculated as follows: Charge = A/24 x (24-B)

A= Energy Trust incentive paid on the relevant account; and

B= number of months that have elapsed since the relevant incentive was issued

If multiple incentives were paid on the relevant account, a proration of each incentive repayment will be calculated. The Schedule 360 provides example repayment calculations and also states that (i) a charge will not be assessed if the total incentive amounts received by such customer are \$25,000 or less; and (ii) when applicable, the charge must be paid in full as a condition of NW Natural's approval to change Service Type. **Additional details about this charge can be reviewed in NW Natural's Schedule 360 (Industrial DSM Programs) filing. Contact your NW Natural account representative with questions.** The Participant named above agrees (i) to notify Energy Trust at the same time as it notifies NW Natural to request a change from Sales Service to another Service Type as described above for the account(s) listed herein; and (ii) that Energy Trust will report information to NW Natural regarding the natural gas energy efficiency measures at this site and associated Energy Trust services and incentives provided.

Limited-time Increased Incentives for NW Natural Customers

Existing Buildings | Incentive Application | Form 120_{NWN}



To be completed by Participant



Program Use Only		v2022.2
Reference ID	PT ID	

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Participant	<input type="text"/> <i>(Legal business name as shown on W9)</i>		

On behalf of Payee <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Payee Name	<input type="text"/> <i>(must match submitted IRS Form W-9)</i>		

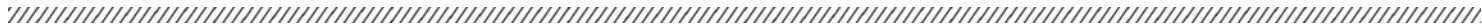
Mailing Address <i>(for check)</i>	<input type="text"/> Street	<input type="text"/> City	<input type="text"/> State	<input type="text"/> Zip
Phone	<input type="text"/>	<input type="radio"/> Cell <input type="radio"/> Office <input type="radio"/> Home	Email	<input type="text"/>

Limited-time Increased Incentives for NW Natural Customers



Existing Buildings | Incentive Application | Form 120_{NWN}

To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.2
Reference ID	PTID	

LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST												
Gas Fryer	<ul style="list-style-type: none"> ENERGY STAR Minimum 12" wide vat Must be purchased and installed by June 30, 2022 	\$1,250 per vat															
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> Automatic conveyor with catalyst Input rate below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke) 																
	Total conveyor belt width less than 20"	\$2,500 each															
	Total conveyor belt width 20" to 26"	\$3,000 each															
	Total conveyor belt width greater than 26"	\$3,500 each															
Commercial Vent Hood with Demand Controlled Ventilation	<ul style="list-style-type: none"> Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor Make-up air must be tempered Retrofit hp must not exceed total existing hp of make-up air unit and exhaust fan motor Minimum total controlled hp is based on the following building heating fuel and utility service: <table border="1"> <thead> <tr> <th>Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> <th>Total Controlled HP</th> </tr> </thead> <tbody> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> <td>≥ 3 hp</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> <td>≥ 4 hp</td> </tr> </tbody> </table>	Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP	Gas	Yes	Yes	≥ 3 hp	Gas	No	Yes	≥ 4 hp	\$1,100 per controlled motor horsepower			
	Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP													
Gas	Yes	Yes	≥ 3 hp														
Gas	No	Yes	≥ 4 hp														

TOTALS FOR LODGING AND FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST

Limited-time Increased Incentives for NW Natural Customers

Existing Buildings | Incentive Application | Form 120_{NWN}



To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.2
Reference ID	PTID	

GROCERY - Refrigeration

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Cooler Cases with Doors	<ul style="list-style-type: none"> New remote medium temperature display cases with doors when additional cases are added or existing cases are replaced Self-contained condensing unit display cases are not eligible Refurbished cases are not eligible Installed in convenience, grocery, or box retail stores with grocery sections* 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$190 per linear ft of door			
	Gas [†]	No	Yes	\$190 per linear ft of door			
*For big box retail stores with grocery sections, building size must be at least 75,000 square feet							
Refrigerated Doors	<ul style="list-style-type: none"> Doors must be retrofit onto refrigerated cases where the existing condition is open refrigerated cases 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$300 per linear ft of door			
	Gas	No	Yes	\$300 per linear ft of door			

TOTALS FOR GROCERY					TOTAL INCENTIVES	TOTAL INSTALLED COST

Limited-time Increased Incentives for NW Natural Customers



Existing Buildings | Incentive Application | Form 120_{NWN}

To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.2
Reference ID	PTID	

HVAC AND WATER HEATING

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Steam Trap	<ul style="list-style-type: none"> Must replace a failed, open existing steam trap All steam traps in the system must be tested for failure status prior to replacement All systems no greater than 50 psig Participating gas utility serving a gas-fired steam boiler system 	\$150 each			
	Psig: _____ Occupied 24/7: <input type="checkbox"/>				
	BONUS INCENTIVE - Limited Time Offer Purchased and installed between March 1 – July 31, 2022	Bonus Incentive: \$150 each			
Commercial Condensing Tank Water Heater	<ul style="list-style-type: none"> Gas-condensing, storage-type with integral tank volume at least 10 gallons Input capacity greater than 75 kBtu/h Minimum 94% thermal efficiency or recovery efficiency All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Additional storage-only tanks may be present 	\$3.35 per kBtu/h input			
Modulating Boiler Burner	<ul style="list-style-type: none"> Installed as a retrofit on a natural gas-fired boiler that is used for space heating Boilers used for process heating, DHW or pool heat are not eligible 5-to-1 turndown ratio or higher Replacement of a dual stage burner or an on-off burner Cannot be combined with the Commercial Condensing HVAC Boiler measure 	\$9 per kBtu/h of burner rated capacity			
Commercial Condensing Gas Furnace	<ul style="list-style-type: none"> Must be primary heating source for the space Input capacity < 225,000 Btu/h Minimum 95% Annual fuel utilization efficiency (AFUE) Must have either multispeed or variable speed electronically commutated motor (ECM) supply fan 	\$8.00 per kBtu/h input			

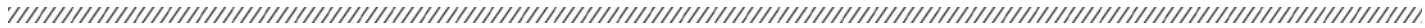
TOTALS FOR HVAC AND WATER HEATING				TOTAL INCENTIVES	TOTAL INSTALLED COST

Limited-time Increased Incentives for NW Natural Customers



Existing Buildings | Incentive Application | Form 120_{NWN}

To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.2
Reference ID	PTID	

INSULATION

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-0 to R-25	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$0.90 per sq ft			
	Gas	No	Yes	\$0.90 per sq ft			
Roof Insulation, R-0 to R-15	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-15 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$2.00 per sq ft			
	Gas	No	Yes	\$2.00 per sq ft			
Roof Insulation, R-0 to R-30	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-30 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$2.00 per sq ft			
	Gas	No	Yes	\$2.00 per sq ft			
Roof Insulation, R-5 to R-30	<ul style="list-style-type: none"> Existing insulation is R-5 or less Insulate to at least R-30 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$2.00 per sq ft			
Wall Insulation, R-0 to R-20	<ul style="list-style-type: none"> No existing insulation Insulate to at least R-20 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Gas	Yes	Yes	\$1.30 per sq ft			
	Gas	No	Yes	\$1.30 per sq ft			

Limited-time Increased Incentives for NW Natural Customers



Existing Buildings | Incentive Application | Form 120_{NWN}

To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.2
Reference ID	PTID	

INSULATION *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Pipe Insulation	<ul style="list-style-type: none"> No existing insulation Jacketing that provides an appropriate level of protection for the insulation under the given environmental conditions to maintain the life of the insulation. This will commonly be All Service Jacketing (ASJ) or PVC in indoor applications and aluminum or stainless steel jacketing for outdoor projects. Pipe diameter ≤ 1.5" will insulate to at least 1.5" thickness Pipe diameter > 1.5" will insulate to at least 2" thickness Piping must be part of a system using natural gas provided by a participating utility 				
	Piping serving domestic hot water	\$15.00 per linear ft			
	Piping serving medium pressure steam (15-200 psig)	\$15.00 per linear ft			
	Piping serving heating hot water	\$15.00 per linear ft			
	Piping serving low pressure steam (< 15 psig)	\$15.00 per linear ft			
TOTALS FOR INSULATION				TOTAL INCENTIVES	TOTAL INSTALLED COST